

UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Before Commissioners: Joseph T. Kelliher, Chairman;
Nora Mead Brownell, and Sudeen G. Kelly.

Columbia Gas Transmission Corporation	Docket Nos.	CP05-144-001 CP05-150-001
Hardy Storage Company, LLC.		CP05-151-001 CP05-152-001

ORDER GRANTING CLARIFICATION

(Issued February 28, 2006)

1. On November 1, 2005, the Commission issued an order, in Docket Nos. CP05-150-000, CP05-151-000 and CP05-152-000, authorizing Hardy Storage Company, LLC (Hardy Storage) to develop and provide service from a new underground natural gas storage facility in Hampshire and Hardy Counties, West Virginia (Hardy Storage Project).¹ On December 1, 2005, Hardy Storage filed a request for clarification or, in the alternative, rehearing of the November 1 Order. The City of Charlottesville, Virginia (Charlottesville) and the American Public Gas Association (APGA) filed requests for rehearing of the November 1 Order. APGA also filed a motion for late intervention in this proceeding. On December 15, 2005, Hardy Storage filed an answer to APGA's request for rehearing and motion for late intervention. On February 8, 2006, Charlottesville and APGA filed a joint notice of withdrawal of their December 1, 2005 pleadings.² We will grant Hardy Storage's request for clarification.

2. Hardy Storage states that in its application, it proposed to establish the maximum stabilized shut-in wellhead pressure at 2500 psig and the maximum allowable operating pressure of the related pipeline at 2700 psig. Hardy Storage states that both figures are

¹ *Columbia Gas Transmission Corp.*, 113 FERC ¶ 61,118 (2005) (November 1 Order).

² Under Rule 216 of the Commission's Rules of Practice and Procedure, the withdrawal of a pleading is effective fifteen days after the notice is filed when no party has objected to the withdrawal and the Commission has not issued an order disallowing the withdrawal. 18 C.F.R. § 385.216 (2005).

correctly referenced in the November 1 Order in Paragraph 7. However Hardy Storage states that the maximum stabilized shut-in wellhead pressure and unit measurement abbreviation are incorrectly stated as “3000 psia” in Paragraph 89 and again in Ordering Paragraph J. Hardy Storage, therefore, requests that the Commission grant clarification, or if more appropriate rehearing, to confirm that it approved a maximum stabilized shut-in wellhead pressure of 2500 psig. Clarification is granted.

The Commission orders:

The request for clarification filed by Hardy Storage is granted.

By the Commission.

(S E A L)

Magalie R. Salas,
Secretary.